

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 5

230 SOUTH DEARBORN ST.

CHICAGO, ILLINOIS 60604

REPLY TO THE ATTENTION OF

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

GENERAL POLYMERS CORP PO BOX 12168 CINCINNATI, OH 45212



RE: Environmental Conservation and Chemical Corporation (Enviro-Chem or ECC) and Northside Sanitary Landfill (NSL), Zionsville, Indiana

In January 1987, a letter was sent to all known potentially responsible parties (PRPs) who may have legal liability under federal hazardous waste laws with respect to the disposal of hazardous waste at the above-identified facilities. The letter was addressed to the PRPs' last known address. Since that time, the PRP address list has been revised. A copy of the January 1937 letter is enclosed in the event your letter did not reach you or your status as a PRP was not known at that time.

This letter is to (1) update the information contained in the January 1987 letter, (2) issue a formal demand for reimbursement of response costs, and (3) advise you of the reasons why the U.S. Environmental Protection Agency (U.S. EPA) is not going to use the special notice procedures contained in 42 U.S.C. §9622(e).

- I. Activities Occurring from January 1987 to December 1987.
 - A. Meetings with PRP Committees.

From January through August 1987, EPA met with representatives of PRPs who had commented on EPA's remedy proposed in the Combined Alternatives Analysis (CAA). The primary purpose of these meetings was to discuss the technical aspects of the implementation of EPA's proposed remedy for the two sites. Information obtained by EPA at these meetings and information submitted by the PRPs subsequent to the meetings failed to justify certain

changes in EPA's proposed remedy. The two most significant changes wanted by the PRPs were (1) vapor extraction of the contaminants in the top four feet of soil at ESC instead of EPA's recommendation of capping the site and groundwater collection/treatment prior to disposal to Finley Creek; and (2) an early warning monitoring system at NSL instead of groundwater collection and treatment prior to disposal to Finley Creek.

- U.S. EPA did not find the PRPs' vapor extraction theory feasible because it failed to address contaminants below four feet, the possibility of any plume of contaminants from the site, and contamination seeping from the sump located on the east side of ECC. In addition, the cost figures used by the PRPs to determine the cost effectiveness of vapor extraction were deficient. The PRPs failed to consider the cost of pilot testing or of a granular activated carbon system to treat the extracted vapor. EPA's own estimate of the cost of vapor extraction exceeded the cost of capping and groundwater collection/treatment and, as a result, was not considered cost effective. These facts eliminated vapor extraction as the chosen remedy for the site.
- warning monitoring system to be feasible because it failed to address (1) whether monitoring wells could be placed so as to capture any movement of contaminants through discontinuous sand lenses at the site, (2) what concentration of contaminants would trigger groundwater collection (existing monitoring wells already show contamination concentrations exceeding background in Finley Creek upstream from the site); and (3) how an early warning system could provide sufficient notice to implement a subsequent remedial action inasmuch as the southern edge of the landfill borders Finley Creek, a creek which discharges into Eagle Creek. Eagle Creek supplies drinking water to a reservoir serving the City of Indianapolis.

On September 25, 1987, the Regional Administrator signed the Record of Decision (ROD) for the two sites. The ROD described EPA's chosen remedy for the two sites. The remedy chosen was Alternative No. 5 in the CAA with minor modifications. One of the modifications was a finding that Indiana's regulations implementing requirements of the Resource Conservation and Recovery Act (RCRA) did not, at the present time, require a synthetic membrane as one of the layers in the cap covering the sites. Another modification was deletion of any requirement for the removal of sludge from the former cooling pond on ECC. This was determined not to be necessary because any contamination in the sludge would be captured and treated by the groundwater

collection treatment system. Two other modifications included leaving the concrete pad in place at ECC and no replacement of the RCRA cap in 30 years. These modifications lowered the estimated cost of the remedy for ECC/NSL to \$20 million dollars capital cost and \$28.5 million dollars present worth cost.

The ROD, as well as the administrative record developed prior to the signing of the ROD, were placed in the information repository at the Zionsville Town Hall, 110 South 4th Street, Zionsville, Indiana 46077. A copy of the administrative record is also available for review at the Offices of Region V, EPA, 230 South Dearborn, Chicago, Illinois 60604.

B. Compilation of Data Base

In January 1987, the three steering committees (identified in the January letter sent to all known PRPs) received EPA's listing of PRPs for both sites and the volumetric ranking of each PRP. These lists were preliminary and incomplete. EPA has been revising the lists when new information requires such revision. In September 1987, EPA issued a revised volumetric ranking for both sites which was sent to the ECC Settlers Steering Committee and NSL Steering Committee. A copy of volumetric ranking is also attached to this letter. Also, in September 1987, U.S EPA sent each Steering Committee the computer print out identifying each PRP, the volume of shipments sent to the site, identification of what documents supplied this information to EPA, and the total quantity of waste sent by each PRP.

Copies of these documents may be requested of the respective Steering Committees or from U.S. EPA, pursuant to the Freedom of Information Act, 5 U.S.C. §552. Under the terms of Section 122(e)(3)(C) the volumetric list for ECC and NSL, which is attached to this letter, and other data base summaries do not constitute an apportionment, nor a statement by U.S. EPA on the divisibility of or causation of harm emanating from ECC and NSL, nor shall the lists be admissible as evidence in any preceedings.

C. Proposal for Deminimus Settlement

Because of the large number of PRPs involved at ECC and NSL, U.S. EPA encourages proposals for a comprehensive settlement with the de minimus PRPs at ECC/NSL. De minimus settlements under Section 122(g) of CERCLA are settlements with PRPs for whom both of the following are minimal: (1) the amount of hazardous substances contributed by that party to the site; and (2) the toxic or other hazardous effects of the substances

contributed by that party to the site.

with representatives of the Steering Committees listed at the conclusion of this letter, and expects one or more de minimus proposals from these committees shortly. Any such proposal should be structured upon four basic parameters: 1) settlement costs based on an expected cost analysis of the likely response costs at the site; 2) a settlement premium multiplier paid by settling de minimus parties; 3) a volumetric cutoff to determine eligibility to participate in the settlement; and 4) the extent of release for liability to the government and the elimination of contribution exposure for settling parties. If no agreement is reached within the next 60 days on a de minimus proposal submitted by the steering committees, U.S. EPA may submit its own de minimus proposal to those parties qualifying as de minimus PRPs at ECC and NSL.

II. Demand for Reimbursement of Costs

In accordance with CERCLA, U.S. EPA has undertaken certain actions and incurred costs in response to conditions at ECC and NSL. These costs include unreimbursed emergency removal costs at ECC, as well as the cost of Remedial Investigations and Feasibility Studies at both sites and the cost of a Combined Alternatives Analysis. Also, additional costs for the pre-design and design for implementation of the remedy are presently being incurred by U.S. EPA.

Some PRPs settled a portion of their liability for the ECC costs by entering into a Partial Consent Decree with U.S. EPA in 1983 under which they undertook an immediate removal at the cost of \$2,909,386. See <u>U.S.A. v. Environmental Conservation</u> & Chemical Corporation, et al., Civil Action No. IP 831419C, September 1983. As of September 8, 1987, U.S. EPA's unreimbursed costs of the response action at ECC, including the cost of the Remedial Investigation and Feasibility Study, are approximately \$3,358,456. The unreimbursed costs at NSL are approximately \$1,308,349. as of December 10, 1987. In accordance with Section 107(b) of CERCLA, as amended, demand is hereby made for payment of these amounts plus any and all interest authorized to be recovered under that Section or under any other provisions of law.

III. Reasons for Not Issuing Special Notice Letters.

Section 122(a), 42 U.S.C. §9622(a), requires U.S. EPA to give the reasons for not using the special notice procedures in Section 122(e). Special notice procedures are appropriate

if U.S. EPA determines that a 60-day period of negotiations would facilitate an agreement with the PRPs. It is U.S. EPA's determination, that insofar as ECC and NSL are concerned, that the following circumstances preclude the use of special notice procedures at this time:

- (1) All known PRPs received a general notice letter in January 1987 regarding their liability for response actions at ECC and NSL.
- (2) Numerous negotiations were held with representatives of the PRPs from January through August 1987 regarding the PPPs' implementation of U.S. EPA's proposed remedy. To date, none of the steering committees, except for the de minimus committee headed by George Pendygraft, has recognized that U.S. EPA's selected remedy in the ROD is the appropriate remedial action for ECC and NSL.
- (3) There are numerous PRPs involved at ECC and NSL. At the present time, there are approximately 516 at ECC and 244 at NSL, as well as four steering committees representing the various PRPs. In addition, information is still being received by EPA from transporters identifying additional PRPs. This fact makes it difficult and time consuming for the PRPs to arrive at a settlement proposal.
- (4) It is important that no delay occurs in implementing the remedy at ECC and NSL. In order for U.S. EPA to design the cap covering ECC and NSL, U.S. EPA needs to place markers on and around the site, survey the area and take aerial photographs. Once this is done, it is important that the construction of the cap begin while the contours of ECC and NSL, obtained by these activities, can still be used in the design of the cap. A lengthy delay in the construction of the cap could alter the contours by erosion, freezing and thawing and other weather-related conditions. For your information, enclosed is a schedule for the pre-design work.

IV. ECC and NSL Steering Committees

Since the January 1987 letter, some of the chairpersons for the ECC and NSL steering committees have changed. In addition, a new committee has been formed. The committee chairmen are identified below:

ECC Settlers Committee

Norman W. Bernstein, Esq. Jenner & Block 1 IBM Plaza 38th Floor Chicago, Illinois 60611

ECC Non-Settlers Committee (Representing PRPs who refused to sign the 1980 Partial Consent Decree and PRPs who were discovered thereafter.)

Lisa L. Fleming, Esq. Jeffboat, Inc. 1701 Easte Market Street Jeffersonville, Indiana 47130 (812) 288-0293

Northside Landfill Steering Committee, Co-Chairmen

David J. Hayes, Esq. Hogan & Hartson Columbia Square 555 Thirteenth St., N.W. Indianapolis, IN 46235 Washington, D.C. 20004 (317) 276-3573

Ralph F. Hall, Esq. Eli Lilly & Company Lilly Corporate Center

De Minimus Committee

George W. Pendygraft, Esq. Baker & Daniels 810 Fletcher Trust Bldg. Indianapolis, Indiana 46204 (317) 237-4535

U.S. EPA will be available to meet with representatives of the Steering Committees during the next three months regarding implementation of the remedy in the ROD.

Any technical questions regarding the above may be directed to Karen Vendl at (312) 886-4739. Questions on the volumetric ranking or database may be directed to Janet Haff at (312)

886-6541. Legal questions may be directed to Elizabeth Maxwell at (312) 886-4247.

Sincerely yours,

Basil G. Constantelos, Director Waste Management Division

	14.10kg 보고 15.0kg 1	Total Volume		
1.	GENERAL MOTORS CORP (CHEVROLET; DELCO; FISH HANCHAR IND. WASTE MGT. (ANTHONY; CONTINENT GENERAL ELECTRIC	ER)	718731	5
2.	HANCHAR IND. WASTE MGT. (ANTHONY: CONTINENT	AL)	636625	4
3.	GENERAL ELECTRIC		583085	4
4.	HAZARDOUS WASTE DISPOSAL, INC. (HWD)	AL)	492800	3
5	JEFFBOAT, INC.		405643	3 3
6.	SRS, INC. (SRS OF N.J.; SRS OF NEW ENGLAND)		335885	2
7.	ALUMINUM COMPANY OF AMERICA (ALCOA)		328004	2 2
	ARVIN INDUSTRIES, INC.		314675	2
	FORD MOTOR CO.		280767	2
	LUDLOW CORP (CONTINENTAL GROUP)		264795	2
	NORTHSIDE SANITARY LANDFILL, INC.		263051	2
	JONES CHEMICALS, INC.		257200	2
13	PRATT AND LAMBERT INC		243137	
14	LENK CO. (LENK MFG: DRACKETT: BRISTOL-MEYER	S)	239765	2
15.	SCIENTIFIC CHEMICAL PROCESSING, INC.		236995	2 2 2
16.	MOBIL CHEMICAL CO. (MOBIL CORP)		224068	2
17.	SCIENTIFIC CHEMICAL PROCESSING, INC. MOBIL CHEMICAL CO. (MOBIL CORP) TRW, INC. (RAMSEY CORP; ROSS GEAR DIV.) Whalf FIREPCLASS CMBH		218325	ī
18.	KNAUF FIBERGLASS, GMBH		210495	1
	FREIGHTLINER CORP		208100	1
20.	FIRESTONE INDUSTRIAL PRODUCTS CO.		208015	1
21.	UNION CARBIDE CORP		203661	1
22.	HONEYWELL, INC.		198395	1
	KENDALL CO.		197850	1
24.	GENERAL TIRE AND RUBBER CO.		185643	1
25.	LINDEMAN CORP		175310	1
26.	BEMIS CO., INC. (BEMIS INK)		158445	1
	KOPPERS COMPANY, INC.		152916	1
28.	WESTERN ELECTRIC WASTE RESEARCH AND RECLAIMATION CO., INC. BATESVILLE CASKET CO., INC. (HILLENBRAND) EMHART CORP (MALLORY; USM CORP; BAILEY DIV. KIMBERLY-CLARK CORP. (BROWN BRIDGE DIV.) ALLEN-BRADLEY CO. (ROSTONE DIV.) ANDERSON DEVELOPMENT CO. U.S. DEPT. OF NAVY (NOSL: NWSC CRANE: AVION		142224	1
29.	WESTERN ELECTRIC		141025	1.
30.	WASTE RESEARCH AND RECLAIMATION CO., INC.		134754	1
31.	BATESVILLE CASKET CO., INC. (HILLENBRAND)		133260	1
32.	EMHART CORP (MALLORY; USM CORP; BAILEY DIV.)	131420	1
33.	KIMBERLY-CLARK CORP. (BROWN BRIDGE DIV.)		129910	1
34.	ALLEN-BRADLEY CO. (ROSTONE DIV.)		123750	1
35.	ANDERSON DEVELOPMENT CO.		110605	1
20.	O.D. DELL. OL MILL (MODE, MADE CICELE, MILLON	ICS)	102320 100540	1
3/.	KNOWLTON BROS. (SOUTHERN SPECIALTY)		100540	1
	TECHTRONICS ECOLOGICAL CORP		99825	1
39.	R. R. DONNELLY AND SONS CO.		92395	1
	HILL-ROM COMPANY, INC. (HILLENBRAND)		78430	1
41.	ONAN CORP. (MCGRAW-EDISON)		77990	1
42.	MARATHON PIPELINE CO.		76870	1
43.	SUN CHEMICAL CORP ALMA PLASTICS		74415	1
44.			73045	0
45.	SUPERIOR SOLVENTS (SUPERIOR OIL CO.) FOY-JOHNSTON, INC.		72440 67925	0
47.	LILLY INDUSTRIAL COATINGS		64415	0
48.		T17 \	64365	
49.	BORG-WARNER CORP. (WARNER GEAR DIV., YORK D	IV.)	64355	0
	FEDERAL-MOGUL		64250	0
51.	CROWN ZELLERBACH CORP	TD)	61966	0
52.	DETREX CHEMICAL INDUSTRIES, INC. (GOLD SHIE	رسا	61137	0

	Generator Total	Volume (gallons)	Percent
53	ST. REGIS PAPER CO. WHITTAKER CORP (DAYTON COATINGS AND CHEMICALS) MARATHON PETROLEUM CO.	59655	0
54.	WHITTAKER CORP (DAYTON COATINGS AND CHEMICALS)	58795	Ö
55.	MARATHON PETROLEUM CO.	58521	ŏ
56.	UNITED STATES GYPSUM CO. (DURABOND PRODUCTS)	57915	Ö
57.	VALSPAR CORPORATION	57365	0
58.	MUNICIPAL EQUIP. SERVICES CO. (A.K.A. MESCO)		0
59.	WESTINGHOUSE ELECTRIC CORP	563 55 55130	0
	LOUISVILLE VARNISH CO., INC.	51 775	0
61.	PORTER PAINT CO.	51770	0
	CLOUDSLEY CO.	51480	0
63.	UNIROYAL, INC.	50630	0
64.	INDUS WHEEL CO. (CARLISLE CORP)	49665	0
	EATON CORP	47835	0
	INDUSTRIAL STEEL CONTAINER CORP.	47520	0
67.	AMERICAN WASTE PROCESSING	47410	0
68.	A. O. SMITH CORP	47025	0
	CARPENTER BODY WORKS, INC.	46695	0
70.	BRUNING PAINT CO.	46365	0
71.	RED SPOT PAINT AND VARNISH CO., INC.	46261	0
12.	UNITED TECHNOLOGIES (BDP CO, CARRIER, INMONT, ESSEX)	45230	0
73.	TEEPAK, INC.	44885 44520	0
	JENN-AIR CORP (MAYTAG CO., INC.)	44520	0
	ROCK ISLAND REFINING CORP	41593	0
	CUMMINS ENGINE CO.	41360	0
77.	SMITH CABINET MFG. CO., INC.	40320	0
78.	MCDONNELL DOUGLAS ELECTRONICS CO.	40260	0
	POTTER PAINT CO.	40040	د0
	EGYPTIAN LACQUER MFG. CO., INC.	39635	0
	WHIRLPOOL CORP	393 02	0
82.	HUGHES CHEMICAL CO.	38720	0
83.	STD. GRAVURE (COURIER-JRNL; LOUISVILLE TIMES) STOLLE CORP.	38115	0
84.	STULLE CORP.	359 05	0
85.	AMERICAN CAN CO.	34990	0
86.	COMMERCIAL VINYLS, INC.	34815	0
07.	THE TAPPAN CO. (KEMPER DIV.)	34815 34028	0
00.	CHEMICAL RECOVERY SYSTEMS, INC. (NOLWOOD CHEMICAL) FEDERAL BUREAU OF PRISONS	32725	0
90	TIMKEN COMPANY	325 05	0
	DURAKO PAINT	32010	0
	NORTHWAY ENVIRONMENTAL SERVICES, INC.	31450	O
93.	KLOR-KLEEN	30325	0
94.	THERMO KING	303 25	Ö
95.	ALCO STANDARD CORP (SYNTHANE-TAYLOR CORP)	30030	Ö
96.	KIDDE, INC. (KIDDE MERCHANDISING EQUIP; COSCO)	30 030	Ö
97.	EDWARD H. MARCUS PAINT CO., INC.	29810	Ö
98.	CHASE BAG CO.	29205	Ŏ
99.	GULF & WESTERN MFG. (BOHN ALUM; BOHN HEAT TRANS)	29088	Ö
100.	PELICAN SERVICE	28910	Ö
101.	JELLICO CHEMICAL CORP	28542	0
102.	H-C INDUSTRIES, INC.	28325	0
103.	MPI PLASTICS	26565	0
104.	KING ADHESIVES CORP.	26400	0

Rank	Generator To	otal Volume	(gallons)	Percent
105	AMERICAN RECOVERY CO. INC.		26242	0
106.	WABASH PRODUCTS CO.		26180	Ö
107.	WABASH PRODUCTS CO. MANVILLE BLDG. MATERIALS (JOHNS-MANVILLE) RELIANCE ELECTRIC CO. (REEVES DIV./MASTER REEVE		26000	0
108.	RELIANCE ELECTRIC CO. (REEVES DIV. MASTER REEV	VES)	25960	Ö
109.	RELIANCE ELECTRIC CO. (REEVES DIV./MASTER REEVES ATLAN. RCHFLD. (ANACONDA-ERICSSON/WIRE & CABLESTATE OF INDIANA (DEPT. OF HIGHWAYS) BELDEN CORP (BELDEN ELECTRONIC WIRE AND CABLESTAYNE CORP (THYSSEN-BORNEMISZA, INC.)	Ε)	25735	Ö
110.	STATE OF INDIANA (DEPT. OF HIGHWAYS)		25575	Ö
111.	BELDEN CORP (BELDEN ELECTRONIC WIRE AND CABLE)	25410	O
112.	WAYNE CORP (THYSSEN-BORNEMISZA, INC.)		24970	Ö
113.	INTERNATIONAL PACKINGS CORP		24935	0
114.	ASHLAND CHEMICAL CO.		24915	0
115.	ORCHARD CORP.		24475	0
116.	WAYNE CORP (BELDEN ELECTRONIC WIRE AND CABLE) WAYNE CORP (THYSSEN-BORNEMISZA, INC.) INTERNATIONAL PACKINGS CORP ASHLAND CHEMICAL CO. ORCHARD CORP. REXNORD, INC.		23540	0
117.	FROST PAINT AND OIL CORP		23430	0
118.	COMMERCIAL SEWER CLEANING CO.		22550	0
119.	MID-STATES STEEL AND WIRE (KEYSTONE CONSOLIDA:	TED)	22450	0
120.	NORTH AMERICAN PHILLIPS (CENTRALAB, INC.) STANDARD PAINTS, INC.		22055	0
121.	STANDARD PAINTS, INC.		22055	0
122.	H & H INDUSTRIAL SALES AND SERVICE		21187	0
	C-C SUPPLY CO.		20955	0
124	MARISOL. INC.		20625	0
125.	SPERRY UNIVAC (AMERICAN DIV.)		19415	0
126.	DDICTINE INC		10260	0
127.	FLINT INK CORP		18700	0
128.	MERCURY MINNESOTA, INC.		18700	0
129.	PAPER, CALMENSON AND CO. (PACAL STEEL)		18700	0
130.	MAYS CORP		18662	0_
131.	CONNERSVILLE PAINT MANUFACTURING CO. INC.		18370	10
132.	MAYS CORP CONNERSVILLE PAINT MANUFACTURING CO. INC. RUTGERS PACKAGING CORP		18150	Ó
133.	RUTGERS PACKAGING CORP WORLD COLOR PRESS, INC. (SALEM GRAVURE) TRICIL ENVIRONMENTAL SERVICES, INC. (SYSTECH)		17820	0
134.	TRICIL ENVIRONMENTAL SERVICES, INC. (SYSTECH)		17715	0
135.	LEWIS CHEMICAL		17665	0
	CHEMART		17620	0
137.	GOFF, INC.		17435	0
	BUNDY TUBING DIV. (BUNDY CORP)		17215	0
139.	SOMERS CORP		17215	0
140.	CHRIS GRABER		16665	0
	SQUARE D COMPANY		16610	0
	KYANIZE PAINTS		16518	0
143.	CONCO, INC.		16335	0
	H. H. ROBERTSON CO.		16335	0
145.	GENERAL POLYMERS CORP		15620	0
146.	ECONOMY PLATING CO., INC.		15565	0
147.	WESTVACO CORP (U.S. ENVELOPE DIV.)		15230	0
148.	JOHN PAUL		14360	0
149.	HARMENSON MFG. CO.		13915	0
150.	GENERAL PRINTING INK		13865	0
151.	TENNANT CO.		13860	0
152.	LEADER INDUSTRIES, INC.		13750	0
153.	SALEM GRAVURE (WORLD COLOR PRESS)		13750	0
154.	ARCO INDUSTRIES		13695	0
155.	CARTER PAINT CO., INC.		13640	0
156.	COCA-COLA CO. (FOODS DIV.)		13500	0

Rank	Generator	Total Volume	(gallons)	Percent
157	INTERNATIONAL HARVESTER CO.		13385	0
158	INTERNATIONAL HARVESTER CO. PACKAGING PRODUCTS GK TECHNOLOGIES INC. (GENERAL CABLE CORP) W.B.T., INC. (LAIDLAW; THETA; METRO. DISP.) D & L PAINT CO., INC. TORIT (DONALDSON CO., INC.) METROPOLITAN DISPOSAL BIDDLE SCREW PRODUCTS UNITED STATES STEEL CORP (USS NOVAMONT)		13284	0
159	GK TECHNOLOGIES INC. (GENERAL CABLE CORP)		12980	Ö
160	W.B.T. INC. (LAIDLAW: THETA: METRO DISP.)		12870	ő
161	D& L PAINT CO. INC.		12430	Ö
162	TORIT (DONALDSON CO. INC.)		12430	Ö
163	METROPOLITAN DISPOSAL		12100	ŏ
164	BIDDLE SCREW PRODUCTS		12000	Ö
165	UNITED STATES STEEL CORP (USS NOVAMONT)		11892	Č
166	GAF CORP		11500	ŏ
			11495	0
168	MONARCH CHEMICALS HOLCOMB & HOKE MANUFACTURING CO., INC. CARBORUNDUM CO. (COMMERCIAL FILTERS DIV.)		11330	0
169	CARRORINDIM CO (COMMERCIAL FILTERS DIV)		11310	Õ
				Ö
171	WOODALL PAINT GROW GROUP, INC. (DEVOE AND RAYNOLDS CO.) AMSTED INDUSTRIES, INC. (DIAMOND CHAIN CO.) ELECTROGRAPHIC CORP (MIDWEST BODY, INC.) PHELPS DODGE INDUSTRIES INC.		11200	Ö
172	AMSTED INDUSTRIES INC (DIAMOND CHAIN CO)		11000	Ö
173	FIFCTROGRAPHIC CORP (MIDWEST BODY INC.)		10000	0
174	PHELPS DODGE INDUSTRIES INC		10945	0
175	ROCKWELL INTERNATIONAL		10820	Ö
176	ELECTROGRAPHIC CORP (MIDWEST BODY, INC.) PHELPS DODGE INDUSTRIES, INC. ROCKWELL INTERNATIONAL REICHOLD CHEMICAL		10615	Ö
177	FMC CORP		10565	0
			10500	0
179	COLWELL/GENERAL WYANDOTTE PAINT CO. (AKZO COATINGS AMERICA, KCL CORP	INC)	10305	Ö
180	KCI CORP	1110.)	10175	ő
	CHEMICAL WASTE MGT. (SOLVENT RESOURCE RECOV		10000	0
	IWD WASTE, INC.		10000	0
183	KINGSTON PRODUCTS		10000	0-
184	FIREVING INTERNATIONAL INC (MURPHY MEG.)		9706	0
185	HI-TEK (DIV OF LITHONIA LIGHTING)		9680	Ö
186	UEVERHAUSER CO CARTON DIV		9680	Ö
187	STEWART PAINT MEG CO		9515	Ö
188	KINGSTON PRODUCTS FIREKING INTERNATIONAL, INC. (MURPHY MFG.) HI-TEK (DIV. OF LITHONIA LIGHTING) WEYERHAUSER CO., CARTON DIV STEWART PAINT MFG. CO. PAN AMERICAN INDUSTRIES, INC. CORNING GLASS WORKS		9295	Ö
189	CORNING GLASS WORKS		9162	Ö
	CONTAINER CORPORATION OF AMERICA		8930	0
191	CHEMICAL AND SOLVENT DISTULERS INC		8910	Ö
192	CHEMICAL AND SOLVENT DISTILLERS, INC. SWITCHES, INC. (WALTER KIDDE AND CO.) DA-LITE SCREEN CO., INC.		8910	Ö
193	DA-LITE SCREEN CO INC		8855	ŏ
194	SULLAIR CORP		8855	Ö
	HOOVER UNIVERSAL, INC.		8745	Ö
196.	LIBERTY SOLVENTS AND CHEMICAL CO., INC.		8715	O
197.	MOORFEED CORP		8685	Ö
198.	REXHAM CORP (FLEXIBLE PACKAGING DIV.)		8660	Ö
	SUMMIT FINISHING CO.		8305	Ö
200.			8275	Ō
201.	GEORGIA-PACIFIC CORP		8250	0
202.	BOOTZ MANUFACTURING CO., INC.		8195	0
203.			8195	Ŏ
	SPECIALTY MFG. CO.		8195	ŏ
205.	DENNIS CHEMICAL CO.		8140	ŏ
	GAMBLE BROS. DIV. (CELOTEX CORP)		8140	Ö
207.	P.B. & S CHEMICAL CO.		8140	Ö
208.	GENERAL MILLS		8085	0
	I : : : : : : : : : : : : : : : : : : :			

Rank	Generator T	otal Volume (gallons	Percent
209.	CHEMCENTRAL (HOOSIER SOLVENTS; CHEM WASTE DIS AMERICAN MONITOR CORP BRUNNER ENGNRG. AND MFG. (HANDY AND HARMAN, I FARMERS PRODUCTION CREDIT ASSOCIATION	SP) 7975	0
210.	AMERICAN MONITOR CORP	7865	0
211.	BRUNNER ENGNRG. AND MFG. (HANDY AND HARMAN, I	NC.) 7865	0
212.	FARMERS PRODUCTION CREDIT ASSOCIATION	7752	0
213.	CASKEI SHELLS, INC.	7645	0
214.	H. B. FULLER CO.	7590	0
215.	INGERSOLL-RAND CO. (VON DUPRIN, INC.)	7590	0
216.	RADIO MATERIAL CORP	7567	0
217.	EX-CELL-O CORP (MCCORD HEAT TRANSFER CORP)	7150	0
218.	CHAMPION INTERNATIONAL CORP (CHAMPION PACKAGI	(NG) 7095	0
219.	RADIO MATERIAL CORP EX-CELL-O CORP (MCCORD HEAT TRANSFER CORP) CHAMPION INTERNATIONAL CORP (CHAMPION PACKAGI PERFECTION PAINT AND COLOR CO. INTL. TELEPHONE & TELEGRAPH (UNITED PLASTICS) A. E. STALEY MFG. CO. NEW YORK BLOWER CO. UNIVERSAL DISPLAY CORP	7000	0
220.	INTL. TELEPHONE & TELEGRAPH (UNITED PLASTICS)	6875	0
221.	A. E. STALEY MFG. CO.	6820	0
222.	NEW YORK BLOWER CO.	6820	0
223.	UNIVERSAL DISPLAY CORP	6795	0
224.	MID MARK CORP	6720	0
225.	STEWART-WARNER CORP	6710	0
		6710	0
227.	MARLEY CO. (BARRY BLOWER CO.)	6550	0
	IMPEX	6380	0
	NATIONAL LATEX PRODUCTS CO.	6270	0
	TIMESAVER PRODUCTS	6215	0
	MEAD JOHNSON	6100	0
232.	JOHN CAMPBELL TRUCKING	6000	0
233.	BLISSFIELD MANUFACTURING CO. (BERNE TUBE PROD	OUCTS) 5995	0
234.	BRULIN AND COMPANY CORDUROY RUBBER CO. INDIANAPOLIS STAR NEWS JOHNSON CONTROLS (GLOBE-UNION) MALLINCKRODT, INC. (FRIES AND FRIES)	5940	0
235.	CORDUROY RUBBER CO.	5940	,0-
236.	INDIANAPOLIS STAR NEWS	5885	0
237.	JOHNSON CONTROLS (GLOBE-UNION)	5830	0
238.	MALLINCKRODT, INC. (FRIES AND FRIES)	5775	0
239.	MID-STATE CHEMICALS	3//3	0
240.	SPARTON CORP (SPARTON INDIANA, INC.)	5729	0
241.	MID-STATE CHEMICALS SPARTON CORP (SPARTON INDIANA, INC.) BEST LOCK	5720	0
242.	PHILIPS INDUSTRIES, INC. (LAU INDUSTRIES) MAGNETIC PERIPHERALS, INC. (CONTROL DATA CORR ALLIED CORP. (C & D BATTERIES DIV.; ELTRA COR MURRAY OHIO MFG. CORP (A.K.A. MURRAY OIL) TRIANGLE PACIFIC CORP	5665	0
243.	MAGNETIC PERIPHERALS, INC. (CONTROL DATA CORE	5555	0
244.	ALLIED CORP. (C & D BATTERIES DIV.; ELTRA COR	(P.) 5500	0
245.	MURRAY OHIO MFG. CORP (A.K.A. MURRAY OIL)	5500	0
			0
247.	AMERICAN STANDARD INC. (MODERNFOLD; PEABODY C	5390	0
	UNION STEEL	5390	0
249.	HOERNER WALDORF CHAMPION INTERNATIONAL	5335	0
250.	BROWN AND BIGELOW (ATWATER GROUP)	5280	0
251.	GOULD, INC.	5280	0
252.	HOUSEHOLD MFG. (W. MURRAY; SCHWITZER; RICHMON		0
253.	VERMONT AMERICAN CORP (MAGNA DIV.)	5170	0
254.	LEAR SIEGLER, INC. (MAMMOTH DIV.)	5115	0
255.	WHITE MATERIAL HANDLING	5115	0
256.	KELLEY TECHNICAL COATINGS	5060	0
257.	INDIANA UNIVERSITY, BLOOMINGTON	5055	0
258.	LANE RESTORATION	5000	0
259.	PPG INDUSTRIES	5000	0
260.	TRI-CITY TRACTOR	5000	0

Rank	Generator	Total Volume (gallons)	Percent
261.	S-T SEMICON, INC.	49 40	0
262.	MID-AMERICA	4895	0
263.	BROWN PRINTING COMPANY, INC.	4840	0
264.	NATIONAL HOMES CORP	4840	0
265.	SNAP-TITE, INC. (CHEM-CLEAR)	4800	0
	HAAS CABINET CO., INC.	4730	0
	CHUCK'S SEPTIC TANK SERVICE	4700	0
	RECLAIMED ENERGY CO.	4700	Ö
269.	BATESVILLE CASKET CO., INC. (HILLENBRAND)	4600	Ö
	YENKIN-MAJESTIC PAINT CORP	4500	Ö
	BRODEY AND BRODEY	4455	Ö
272	BUCKBEE MEARS COMPANY (AQUARIUS SOFT LENS)	4455	Ö
	HENKEL CORP.	4400	0
	MARK CONTROLS CORP (POWERS-FIAT CORP)	4400	0
275	NORTHERN PACKAGING CORP (AMERICAN BAG & PAPE	(R) 4400	
275.	PATTERSON CHEMICAL CO.		0
270.	PERRY CUENTCAL C MEC CO INC	4400	0
2//.	PERRY CHEMICAL & MFG. CO., INC.	4400	0
2/8.	REILLY TAR AND CHEMICAL	4400	0
	EDWIN COOPER	4345	0
280.	MOCO, INC.	4345	0
281.	TALON (TEXTRON, INC.)	4345	0
282.	UNITED PARCEL SERVICE	4335	0
	E. R. CARPENTER CO.	4300	0
	EAGLE-PICHER	4235	0
285.	GRACO, INC.	4235	0.
286.	EXXON (WESTVILLE OIL CO)	4070	,0-
287.	HUMKO PRODUCTS (KRAFT, INC.) ZIMMER PAPER PRODUCTS, INC.	4015	0
288.	ZIMMER PAPER PRODUCTS, INC.	4015	0
	FRANKLIN ELECTRIC CO., INC.	4000	0
290.	KENTUCKY SOLITE	3962	0
291.	NEW IDEA FARM EQUIPMENT	39 05	0
292.	IVC INDUSTRIAL COATINGS	3850	0
293.	MCQUAY PERFEX, INC.	3850	0
294.	GREAT DANE TRAILERS	3795	0
295.	HUFFY CORP	3740	0
296.	PARK TRADING CO.	3740	0
297	PARK TRADING CO. VOLLRATH REFRIGERATION, INC.	3740	0
298	WESTERN DIESEL	3700	Ō
	NORTHRUP KING CO.	3685	Ö
300.	INTERCO, INC.	3630	Ö
301.	TWIN-CITY MONORAIL	3630	Ö
302.	ROBBIE MFG., INC.	3585	Ö
303.	INTROL	3575	Ö
304.	LORD CORPORATION (KINEMATICS)	35 75	Ö
305.	ENGINEERING RESEARCH, INC.	3410	0
306.	SHERWOOD MEDICAL	3410	0
307.	SIDCO INDUSTRIES	3355	0
308.	UNIVERSAL-RUNDLE (INGRESS-PLASTENE; NORTHWAY		0
309.	HART PRESS	3300	0
310.	POTLATCH CORP	3300	0
311.	EDCO PRODUCTS, INC.	3245	0
312.	BEACH GROVE STAGING CO.	3200	0

Rank	Generator	Total	Volume	(gallons)	Percent
313.	COLT INDUSTRIES (CRUCIBLE MATERIALS CORP)			3135	0
314.	OLSON BODIES			3135	0
315.	SOMMER METALCRAFT CORP			3135	0
316.	MINNEAPOLIS, CITY OF			3080	0
317.	GROW CHEMICAL			3025	0
318.	HANSEN MFG. CO., INC. (IMC MAGNETICS CORP)			3025	0
	KOLMAR LABORATORIES, INC.			3025	Ö
320.	MILLER WAYNE PUMP			2970	Ö
321.	SMITH SYSTEMS			2860	Ö
322	SMITH SYSTEMS BROCKWAY, INC.			2750	ŏ
323	F. E. MYERS (RICHARD BUSTER)			2750	ő
324	SEYMOUR ELECTRONICS (FOSTER TRANSFORMER)			2750	0
225	TAVIOR INCTRIMENT			2750	0
326	GROTE MANUFACTURING CO. AMF (POTTER & BRUMFIELD DIV.)			2695	C
327	AME (POTTER & RDIMETELD DIV.)			2640	Ö
328	HOME CREST			2640	0
	CERDEN & SON MFG., INC.				
				2600	0
330.	ADVANCE MACHINE	7711		2585	
331	STANDARD PRODUCTS CO. (PRODUCT DEVELOPMENT IN UNIVERSAL WOODS, INC.	DIV.)		2585	0
332.	ELECTRIC MACHINERY			2585	0
				2530	0
	HAMILTON GLASS PRODUCTS, INC.			2530	0
335.	CHEMISPHERE			2488	0
336.	INDIANAPOLIS DEPT. OF TRANSPORTATION			2420	0
	RAYGO CORP			2420	0
	AMERICAN HOIST AND DERRICK (CLEVELAND TRENCH	HER)		2365	0_
339.	MUSKEGON CHEMICALS			2365	0
340.	SHERWIN - WILLIAMS STANT INC.			2365	0
341.	STANT INC.			2365	0
	EMCONITE DIVISION (AMERACE CORP)			2310	0
	DEALERS MANUFACTURING CO.			2255	0
344.	DELTA FAUCET			2255	0
345.	SHELLER GLOBE SUNNEN PRODUCTS			2255	0
346.	SUNNEN PRODUCTS			2255	0
347.	INDUSTRIAL SEWER SERVICE (ROTO-ROOTER DRAIN)		2200	0
348.	HERFF JONES (CARNATION CO.)			2165	0
349.	INDUSTRIAL PLATING, INC.			2145	0
350.	MIDLAND COMMERCIAL CLEANING SERVICE			2145	0
351.	CHROMALLOY CORP (PRECOAT METALS)			2035	0
352.	GTI CORP (CIRCUITS DIVISION)			2035	0
353.	INTERNATIONAL PAPER CO.			2035	0
354.				2035	0
355.				2035	Ö
356.	CLARK OIL, PITT OIL CO., INC.			2000	Ö
357.	B ANODIZE			1980	Ö
358.	DEHART PAINT & VARNISH CO., INC.			1980	Ö
359.	HUOT MANUFACTURING CO.			1925	0
360.	PEERLESS WIRE GOODS			1925	Ö
	UNITOG RENTAL SERVICES				
361.	에 보면하다. (B. 1985) - 1985 - 19			1925	0
	CTS MICROELECTRONICS, INC.			1870	0
	PAULE CHEMICAL CO. (BEATRICE FOODS CO., INC	.)		1870	0
364.	VETERANS ADMINISTRATION			1870	0

Rank	Generator	Total Volume (gallons)	Percent
	WRIGHT MANUFACTURING CORP	1815	0
366.	JEFFERSON PRODUCTS CO.	1760	0
367.	WILLIAMSON CO.	1760	0
368.	ALLIS CHALMERS CORP	1750	0
369.	CONSOLIDATED INDUSTRIES, INC.	1705	0
370.	HUBER BROTHERS	1705	0
371.	REGENCY ELECTRONICS	1650	0
	SHELBY PAINT AND ENAMEL CO.	1650	0
373.	SINCLAIR-VALENTINE CO. (WHEELABRATOR-FRYE INC		0
374	SMITH'S TRANSFER CORP	1650	O
	DANA CORP	1595	0
	HELLA NORTH AMERICA	1540	0
	UNIVERSAL COATING	1540	
	GURNEY J. BUSH, INC.	1500	Ö
370	INDIANA MILL & MANUFACTURING, INC.	1500	0
	CONTINENTAL CAN	1485	0
		1430	0
301.	WARREN SHADE		
302.	SPECIAL PRODUCTS (CPC INTERNATIONAL) DELUXE CHECK PRINTERS, INC. (INDIANAPOLIS PLA	1425	0
			0
	ELECTRA CO. DIV. (MASCO CORP)	1375	0
	NORTHLAND ALUMINUM PRODUCTS, INC.	1375	0
	AMERICAN PRINTING HOUSE FOR THE BLIND, INC.		0
387.		1335	0
	CENTURY MFG.	1320	0
	FOUNTAIN INDUSTRIES, INC.	1320	0
390.	CONSOLIDATED PRINTING	1265	0
391.	WAVETEK INDIANA, INC.	1265	0-
	RANSBURG CORP (GLAS-CRAFT)	1240	O,
	AUDIOTRONICS	1210	0
394.	MCCORMICK AND COMPANY, INC.	1210	0
	DOMAIN, INC.	1155	0
396.	MANUS PRODUCTS	1155	0
397.	GEN. CONST. & ASPHALT CONTRACTING (GC&A AVCC	0) 1100	0
398.	MCB MANUFACTURING	1100	0
399.	MCGILL JENSEN, INC.	1100	0
400.	MILLER BAG	1100	0
401.	STONE CONTAINER CORP (NATIONAL PACKAGING CO.)	1100	0
402	LEHIGH PORTLAND CEMENT	1075	0
	ED TUTWILER CADILLAC, INC.	1055	0
404.	LEXINGTON STANDARD CORP	1045	0
405.	MCLAUGHLIN GROMLEY KING CO.	1045	0
406.		1045	Ö
407.	FEDERAL CHEMICAL	970	Ö
408.	PIONEER METAL FINISHING	940	ŏ
409.	AMERICAN INDUSTRIAL	935	ŏ
410.	CABOT CORP (EAR DIV.)	935	ŏ
411.	HIAWATHA RUBBER CO.	935	0
411.	INDIANAPOLIS RUBBER CO., INC.		Ŏ
		935	
413.	BALL CORP	880	0
414.	DU-WEL PRODUCTS, INC.	880	0
415.	GLOBE TOOL	880	0
416.	NORTRONICS CO., INC.	880	0

Rank	Generator	Total Volume (gallons)	
417.	PARKER INDUSTRIES, INC. (FLINT & WALLING)	880	0
418.	DELLEN OLDSMOBILE	870	0
	MONLAN CORP	830	0
420.	BOEHRINGER MANNHEIM DIAGNOSTICS (BIO-DYNAMIC		0
	CREAT PLAINS BAG CORP (CONTINENTAL GROUP)		Ô
422.	NORTHERN STATES POWER (A.K.A. NSP)	825	0
423.	SPRAGUE ELECTRICAL CO.	825	Ö
424.	EXCEL WOOD PRODUCTS CO., INC.	800	Ö
	CONTACTS METALS WELDING, INC. (CMW)	770	Ö
	FORMAN FORD	770	Ö
	HUDSON MACHINE TOOL, INC.	770	Ö
	ADVANCE CIRCUITS	715	Ö
429.	COMMUNITY ELECTRONICS	715	Ö
	OSBORNE COINAGE CO.	715	0
	TOM O'DANIELS	715	Ö
	UNIVERSITY OF MINNESOTA	715	Ö
433.	BLILEY ELECTRIC	660	Ö
434	ELECTRIC WIRE	660	Ö
	RAY-WEL MOTORS	660	ŏ
	DIGITAL	605	Ö
	HURCO MANUFACTURING CO.	605	Ö
	BRUCE FOX	550	0
	COLORED METALS	550	Ö
	MINNESOTA RUBBER	550	Ö
	NCR CORP (SYSTEMEDIA)	550	Ö
	RE TRAC MANUFACTURING	550	Ö
443	WOOD RIVER PRODUCTS (CONOCO, INC.)	550	0-
444	INDEPENDENT WASTE SYSTEMS, INC. (GRAVER NORTH	THEAST) 530	0
445	ALT AND WITZIG ENGINEERING INC	495	Ö
446	ATEC ASSOCIATES, INC. (AMER. TESTING & ENGNE	RG.) 495	Ö
447	BETHESDA LUTHERAN HOSPITAL	495	Ö
	HYSTER CO.	495	Ö
	THERMOSET PLASTICS	495	Ö
	MIAMI UNIVERSITY	470	ŏ
	FAIRMONT RAILWAY MOTORS DIV. (HARSCO-CORP)	440	Ö
	METROPOLITAN MEDICAL CENTER	440	Ö
	MICOM CORP	440	Ö
	NICE-PAK	440	Ö
	OGLEBAY NORTON CO. (EVELETH MINES)	440	Ö
456.	OWENS-ILLINOIS, INC.	440	Ö
457.		440	Ō
	GENERAL ALUMINUM AND CHEMICAL CORP	400	0
	LORANGER	. 385	Ö
	STATE OF MINNESOTA (OFFICE OF ATTORNEY GENER		0
461.		385	0
	BROTHER'S BODY AND PAINT, INC.	380	0
	MAGNAVOX	330	Ö
	MAUL TECHNOLOGY CORP	330	Ö
	MOORMANN BROS. MFG. CO. (GAINESCRAFT CORP)	330	ŏ
	PAULO PRODUCTS	330	ŏ
	ROYAL MANUFACTURING CO.	330	ŏ
	SPILL RECOVERY OF INDIANA (MIDWEST DIESEL &		ŏ

Rank	Generator	otal Volume (gallons)	Percen.
469.	U.S. POSTAL SERVICE	330	0
	WESTERN PACKING	330	Ö
	CISSELL MANUFACTURING CO.	275	0
	DEPAUW UNIVERSITY	275	0
	KAUFMAN ENGINEERING	275	0
	MAYHILL PUBLICATION	275	0
	PETER PAUL CADBERRY	275	Ô
	SHELL OIL CO.	275	Ö
	WEST PUBLISHING CO.	275	0
	BECO PAK	220	Ö
	BOWES SEALFAST	220	Ö
	MADISON CHEMICAL CO., INC.	220	0
	MCGILL MANUFACTURING CO., INC.	220	Ö
	MOUNT SINAI HOSPITAL	220	0
	SEAWAY INDUSTRIAL PAINTS	220	0
	CRYOGENIC ASSOCIATION	205	Ö
	DIMENSIONAL DESIGN, INC.	165	Ö
	DONALDSON CO., INC.	165	Ö
	ERIE ELECTRIC	165	0
	GUNNISON BROS. TANNERY	165	0
	INDIANAPOLIS POWER AND LIGHT	165	
	MINNESOTA DEPT. OF TRANSPORTATION		0
		165	0
	SEARS, ROEBUCK AND CO.	165	0
	SERCO LABS	165	0
	SUPERIOR FORWARDING	165	0
	CHILDRENS HEALTH CTR	110	0
	FORT SNELLING STATE PARK	110	. 0
	SELECTRON	110	0
	WILLIAMS CO.	110	0
	BENDIT	55	0
	CITATION	55	0
	CITY MACHINE	55	0
	CRYOMED CORP	55	0
	DART CONTROL	55	0
	GREYHOUND BUS CO.	55	0
	IUPUI	55	0
	KETTERING MEDICAL CENTER	55	0
506.	LAMBEL CORP.	55	0
507.	STANDARD T CHEMICAL	55	0
508.	WINTEK CORP	55	0
509.	ARTHUR SALEM	30	0
510.	AMEDCO (NATL; YORK-ELGIN; GULF-WESTERN; WALLA	(CE) 27	0
511.	ELECTROCHEMICAL COATINGS, INC.	12	0
512.	BEST FOODS (CPC INTERNATIONAL, INC.)	10	0
513.	LAKEVIEW MEDICAL CENTER	10	0
514.		0	0
515.	BIXEL PAINT	0	0
516.	C. F. DAVIS	0	0
TOTALS	[발표 시기 기본 역사 및 12 1 12 12 1 1 1 1 1 1 1 1 1 1 1 1 1	14711267	100

/14/87 Page 1 PRPBASE NORTHSIDE SITE

(Waste Transaction Report #7)

MERGED SEMERATOR AND SITE RECORDS RANKING OF POTENTIALLY RESPONSIBLE PARTIES BY TOTAL WASTE DISPOSED

Potentially Responsible Party	(gallons)	
INDIANAPOLIS DEPARTMENT OF PUBLIC WORKS	21200997	21.9
CAM-OR (A-A DIL, MESTVILLE TANK WASH)	15792382	16.3
ELI LILLY CO.	10702640	11.1
DOW CHEMICAL USA	7114026	7.3
CHRYSLER CORP	6226500	6.4
RSR CORP	5477773	5.7
METAL MORKING LUBRICANTS CO.	3210455	3.3
ENVIRO-CHEM CORP (ECC)	2450520	2.5
JONES CHENICALS, INC.	1980975	2.0
TRICIL ENVIRONMENTAL SERVICES, INC. (SYSTECH)	1957105	2.0
UNION CARBIDE CORP	1736055	1.8
ROCK ISLAND REFINING CORP	1661945	1.7
FORD MOTOR CO.	1519050	1.6
LILLY INDUSTRIAL COATINGS	1504785	1.6
ALLIMINUM COMPANY OF AMERICA (ALCOA)	1188044	1.2
BENERAL MOTORS CORP (CHEVROLET, DELCO, FISHER)	1169047	1.2
B.D.P. CO. OF INDIANAPOLIS	1057370	1.1
STOLLE CORP	813815	0.8
K. & F. INDUSTRIES	796840	0.8
PILLSBURY CO. (GREEN GIANT)	719600	0.7
J. I. CASE CO.	555 665	0.6
LOGANSPORT MUNICIPAL UTILITIES	426300	0.4
RECLAIMED ENERGY CO.	313995	0.3
SUN CHENICAL CORP	288735	0.3
REILLY TAR AND CHEMICAL	280000	0.3
SMI INDUSTRIES	269280	0.3
TITAN OIL	233900	0.2
SEMERAL TIRE AND RUBBER CO.	229405	0.2
BATESVILLE CASKET CO., INC. (HILLENBRAND)	221518	0.2
COMMERCIAL SENER CLEANING CO.	202600	0.2
ARVIN INDUSTRIES, INC.	197295	0.2
DNEYNELL, INC.	192610	0.2
CEIL CHENICAL, DIV. OF FERRO CORP	192282	0.2
ESTINGHOUSE ELECTRIC CORP	184231	0.2
FORT BENJAMIN HARRISON (DEPT OF ARMY)	155700	0.2
EIN BLASS NFS. CORP	152620	0.2
OURLF FIBERGLASS, ENBH	143870	0.1
TRITO LAY CO.	139896	0.1
ELLIS CHALHERS CORP	139455	0.1
TRM, INC. (RAMSEY CORP, ROSS SEAR DIV.)	132828	0.1
EFFBOAT, INC.	131331	0.1
IDMEST CONSTRUCTION CO.	130600	0.1
EDERAL ELECTRIC	116280	0.1

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PRPBASE NORTHSIDE SITE (Maste Transaction Report #7)

MERGED GENERATOR AND SITE RECORDS RANKING OF POTENTIALLY RESPONSIBLE PARTIES BY TOTAL WASTE DISPOSED.

ık	Potentially Responsible Party	(gallons)	Per Cent of Total
4	CARBORUNDUM CD. (COMMERCIAL FILTERS DIV.)	114900	0.1
5	DURABOND PRODUCTS	110385	
6	HILL-ROW COMPANY, INC. (HILLENBRAND)	105491	
7	NATIONAL RAILROAD PASSENGER CORP (ANTRAK)	99100	
8	P. A. G. SEEDS (CARGILL INC.)	97750	0.1
9	PEERLESS PUNP	94600	
0	RUTGERS PACKAGING CHEMICALS	91890	
1	TONKA TDYS	89815	0.1
2	ANNEUSER-BUSCH INDUSTRIAL PRODUCTS CORP	88805	0.1
3	PRATT AND LAMBERT, INC.	8588 5	0.1
4	SRA INC.	85800	0.1
5	PHILLIPS PETROLEUM CO.	85285	0.1
6	U.S. GYPSUM	77055	
7	있다. 전 등 전 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	72325	0.1
	INDUS WHEEL CO. (CARLISLE CORP)	71885	
9	SPILL RECOVERY OF INDIANA (MIDNEST DIESEL & T	70908	0.1
0	PT COMPONENTS (LINK-BELT. BEARINGS DIV.)	67760	
	RCA CORP	67157	
2	MCDONNELL DOUGLAS ELECTRONICS CO.	64535	
3	HID-STATE CUMMINS (CUMMINS ENGINE)	62155	
	2012년 1월 2012년 1일	61380	
	MASTEX-RESEARCH, INC.		
	SHELL OIL CO.	61000	
	FREIGHTLINER CORP	60775	
	U.S. DEPT. OF NAVY (NOSL, NASC CRANE, AVIONICS	57956	0.1
	BROCKHAY, INC.	57500	
	KERR-MOSEE CORP	5568 0	0.1
	FIRESTONE INDUSTRIAL PRODUCTS CO.	54395	
	BIDDLE SCREW PRODUCTS	54000	0.1
	ALLEG-ENY LUDLUM	45345	
	LOUISVILLE COURIER JOURNAL	44605	
	FNC CORP	40125	0.0
	PPG INDUSTRIES	39430	
	KLOR-KLEEN	39325	0.0
	INDUSTRIAL PLATING, INC.	37180	0.0
3	MOCO CORP	37112	0.0
3	SUREY J. BUSH, INC.	35335	0.0
)	SQUARE D COMPANY	34340	0.0
	BLEDG GROUP INDIANA, INC. (RUTGERS PACKAGING	32890	0.0
2	JOSAN NFG.	31750	0.0
3	ELECTRIC STEEL CASTING	31500	0.0
	EBYPTION LACQUER NFG. CO., INC.	30635	0.0
5	UNIRDYAL, INC.	29645	0.0
5	ROSTONE CORP (ALLEN-BRADLEY)	29480	0.0

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PRPEASE NORTHSIDE SITE (Waste Transaction Report #7)

MERGED SEMERATOR AND SITE RECORDS RANKING OF POTENTIALLY RESPONSIBLE PARTIES BY TOTAL WASTE DISPOSED

Rank	Potentially Responsible Party	Amount (gallons)	Per Cent of Total
87	MAX HAAS CO., INC.	27600	0.0
88	PORTER PAINT CO.	25740	0.0
89	INDIANA STATE HIGHNAY COMMISSION	25570	0.0
90	MHIRLPOOL CORP	22605	0.0
91	ECONOMY PLATING CO., INC.	21500	0.0
92	HAZHET ENVIRONMENTAL GROUP, INC.	20000	
93	GIBSON	18235	
94	AMERICAN LATEX CORP	17775	
95	HOOSIER STATE INDUSTRIES	16775	0.0
96	N. G. CORP	16555	0.0
97		16445	0.0
98	ELLIOT-WILLIAMS CO., INC.	15235	0.0
99	HANCHAR IND. WASTE MET. (ANTHONY; CONTINENTAL)	14795	0.0
100	FRED REECE TRUCKING	14650	0.0
101	BROOKSIDE CORP	14630	0.0
102	INDIANAPOLIS STAR NEWS	14465	0.0
103	WEBB WHEEL	13500	0.0
104	AMERICAN CAN CO.	13315	0.0
105	COCA COLA CO. (FOODS DIV.)	12745	0.0
106	FEDERAL CORRECTIONAL INSTITUTE	12100	0.0
107	SALAIR CORP	11880	0.0
108		11715	0.0
	STEWART PAINT NFG. CO.	10890	0.0
110		10800	0.0
111	SHELBY PAINT AND ENAMEL CO.	10135	0.0
112	TEXACO OIL	10000	0.0
113	SERVICE SPRING CO.	9680	0.0
114	LENK CO. (LENK NFG, DRACKETT, BRISTOL-MEYERS)	9570	0.0
115	KROGER COMPANY	9183	0.0
	PEPSI-COLA BOTTLING GROUP	9000	0.0
	SPERRY UNIVAC (AMERICAN DIV.)	8910	0.0
118	SREAT DANE TRAILERS	8855	0.0
119	ATLAN, RCHFLD. (ANACONDA-ERICSSON/WIRE & CABLE)	8490	0.0
120	WILL IRISON CO.	8430	0.0
121	CROWN ZELLERBACH CORP	8360	0.0
122	LTV STUEL CO.	8030	0.0
123	N & R. TRICKING	8000	0.0
124	U. S. MONY CLEXINGTON BLUE GRASS ARMY DE	7890	0.0
125	MEANS SERVICES (ARATEX SERVICES, INC.)	7800	0.0
126	MRENETIC PERIPHERALS, INC. (CONTROL DATA CORP	7645	0.0
127	INDIANA STEEL & WIRE	7535	0.0
127	PAKD CORP	7535	0.0
129	MARATHON PETROLEUM CO.	7133	0.0

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PRPBASE NORTHSIDE SITE

(Waste Transaction Report #7)

MERGED GENERATOR AND SITE RECORDS ROOKING OF POTENTIALLY RESPONSIBLE PARTIES BY TOTAL WASTE DISPOSED.

Potentially Responsible Party	Amount (gallons)	Per Cent of Total
IND WASTE, INC.	6600	0.0
COGHILL, JOHN	6000	0.0
KENDALL CO.	599 5	0.0
RELIANCE ELECTRIC CO. (REEVES DIV.)	5775	0.0
BLUEGRASS CHEMICAL	5610	0.0
IVC INDUSTRIAL COATINGS	5500	0.0
PARK 100 FDDDS .	5500	0.0
PHILIPS INDUSTRIES, INC. (LAU INDUSTRIES)	4950	0.0
HOWET TURBINE COMPONENTS CORP	4840	0.0
FELTZER, SCOTT	4510	0.0
BRUNING PAINT CO.	4400	0.0
JONES INSULATION CO., INC.	4400	0.0
MALLORY TIMES (EMHART CORPORATION)	4400	0.0
UNITED REFRIGERATION	4400	0.0
MESTERN ELECTRIC	4400	0.0
E. R. CARPENTER, CO.	4345	0.0
GOULD, INC.	4344	0.0
LOUISVILLE VARNISH CO., INC.	4290	0.0
MORRIS MACHINE CO.	4235	0.0
PRISTINE, INC.	4180	0.0
INDIANAPOLIS PRVEHENT SEALING AND MAINTENANC	Œ 400 0	0.0
PENN DIXIE	4000	0.0
PAPER, CALMENSON AND CO. (PACAL STEEL)	3960	0.0
MODDALL INDUSTRIES	3905	. 0.0
BUCKBEE MEARS CO. (ACQUARIUS SOFT LENS)	3770	0.0
CLEVELAND TRENCHER	3740	
UNION STEEL	3740	0.0
MOODALL INDUSTRIES	368 5	0.0
MHITE METALS	35 75	0.0
UNITED PARCEL SERVICE	3465	
HOLCOMB & HOKE MANUFACTURING CO., INC.	3190	0.0
MIDLAND PAINT COMPANY	308 0	0.0
RMERICAN MAGNETICS	3000	0.0
MIK-KLEEK, INC.	2830	0.0
MORTHLAND ALLMINUM PRODUCTS, INC.	2750	0.0
WHETE MENAGEMENT OF INDIANAPOLIS INC.	2640	0.0
MID-STATES STEEL AND WIRE (KEYSTONE CONDOLID		0.0
PELLSBURY CO.	258 5	0.0
ERBRICH PRODUCTS	2500	0.0
CHEMILANN CORP	2420	0.0
MOBIL CHEMICAL CO. (MOBIL CORP)	2400	0.0
INTERNATIONAL HARVESTER CO.	2345	0.0
SUPERIOR SOLVENTS (SUPERIOR OIL CO.)	2310	0.0

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PRPBASE MORTHSIDE SITE

(Waste Transaction Report #7)

MERGED GENERATOR AND SITE RECORDS RANKING OF POTENTIALLY RESPONSIBLE PARTIES BY TOTAL WASTE DISPOSED

(Potentially Responsible Party	Amount (gallons)	Per Cent of Total
2	MESTVACO CORP (U. S. ENVELOPE DIV.)	2310	0.0
	CONSOLIDATED PRINTING	2145	0.0
5	AUTO DEALERS	2000	0.0
,	N. BAKER & SON	2000	0.0
,	BOISE CASCADE CORP	1980	0.0
1	EXMIN CORP	1950	0.0
,	CHATCHNA MANUFACTURING CO.	1925	0.0
)	FROST PAINT & DIL CORP	1870	0.0
	A. E. STALEY NFG. CO.	1760	0.0
	NORFOLK AND WESTERN RAILROAD CO.	1650	0.0
3	DIAMOND GLASS CO. (DIAMOND-BATHURST, GLASS CO	1640	0.0
	SPRAGUE ELECTRICAL CO.	1595	0.0
,	RADIO MATERIAL CORP	1540	0.0
	COMMERCIAL TOWEL	1500	0.0
	EDCD PRODUCTS, INC.	1485	0.0
	CONNERSVILLE PAINT MANUFACTURING CO., INC.	1430	0.0
	AMERICAN HOIST AND DERRICK (CLEVELAND TRENCHE	1375	0.0
	THERMOSET PLASTICS	1365	0.0
	ASHLAND CHEMICAL CO.	1320	
	SAM MILLER BAS COMPANY	1320	0.0
	VOLLBATH REFRIGERATION, INC.	1320	
	INGRESS PLASTINE	1210	0.0
	BORDEN CO.	1200	0.0
	AMPHENDL CORP	1155	0.0
	GROW GROUP	1155	
	GROTE MANUFACTURING CO.	1100	0.0
	PRINTING CO., INC.	1100	0.0
	WITCO (RICHARDSON BATT PTS; RICHARDSON RUBBER)	1100	0.0
	NINDESOTA RUBBER	1060	0.0
	PERRY CHEMICAL & MFG. CO., INC.	1045	0.0
	SUMMIT FINISHING CO.	1045	0.0
	CITY OF LEBANON	990	0.0
	CIRCUIT SERVICE	935	0.0
	ADVANCED CIRCUITS, INC.	880	0.0
	DU-MEL PRODUCTS, INC.	880	0.0
	NEVER DOLETRIES	825	0.0
	SASER INDUSTRIES, INC.	800	0.0
	DERLATORS OF INDIANA	770	0.0
	PELICIN SERVICE	770	0.0
	UNIVERSAL COATING	770	0.0
	INSERSOLL-RAND CD. (VON DUPRIN, INC.)	605	0.0
	CITY MACHINE	550	0.0
	SPECIALTY NF6. CO.	550	0.0

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PRPBASE NORTHSIDE SITE

(Waste Transaction Report #7)

MERGED GENERATOR AND SITE RECORDS RANKING OF POTENTIALLY RESPONSIBLE PARTIES BY TOTAL WASTE DISPOSED.

ink Potent	ially Responsible Party	Amount (gallons)	Per Cent of Total
16 DETREX	CHEMICAL INDUSTRIES, INC. (GOLD SHIELD	495	0.0
16 FEDERA	L CHENICAL	495	0.0
18 CENTRA	L TRANSPORT, INC.	440	0.0
18 ENVIRO	NMENTAL ENTERPRISES INC.	440	0.0
18 NORTH	AMERICAN PHILIPS CORP (CENTRALAB, INC.)	440	0.0
21 KODAK		385	0.0
21 MCCORM	ICKS AND COMPANY, INC.	385	0.0
23 BRAINE	(1) - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	330	0.0
23 CENTUR	Y NFG.	330	0.0
23 H. B.	FULLER CO.	330	0.0
26 CRYDGE	NIC ASSOCIATION	315	0.0
27 ELECTR	A PRODUCTS CORP	275	0.0
27 TRON C	HEMICS RESEARCH INC.	275	0.0
29 KEENE	MONON, INC.	220	0.0
	SITY OF MINNESOTA	220	0.0
31 GEORGE	CRAM CO.	200	0.0
32 BEST F	DODS (CPC INTERNATIONAL, INC.)	165	0.0
22 DECKER	EQUIPMENT SALES	165	0.0
E INDIAN	A TESTING	165	0.0
SOUTHS	IDE DODGE	165	0.0
32 NORTRO	NICS CO., INC.	165	0.0
37 BOEHRI	NEER MANN-EIM DIAGNOSTICS (BID DYNAMICS	110	0.0
37 PRESTO	N TRUCKING	110	0.0
7 TESCON	CORP	110	0.0
37 ZIONSV	ILLE SCHOOL DISTRICT	110	0.0
INDIAN	A UNIV PURDUE UNIV AT INDPLS	55	0.0
MOUNT :	SINAI HOSPITAL	55	0.0
3 INDIAN	A STATE BOARD OF HEALTH	6	0.0
4 PIKE TI	URP. FIRE DEPT.	5	0.0
al - 244	080s	96810974	98.7%



Washington, D.C. 20530

January , 1987

To:

Re: Envirochem and Northside Sanitary Landfill CERCLA Sites

The United States Department of Justice and the United States Environmental Protection Agency are sending you this letter because, according to current information, you are a potentially responsible party ("PRP") at one or both of the above sites. This means you may have legal liability under federal hazardous waste laws. Important events are taking place now and in coming months which may have a bearing on the extent of your liability.

You may wish to participate in these events. If you do not, you may lose an important opportunity.

Most PRPs previously received notices from EPA about these sites. Some PRPs are involved with committees who are in regular contact with EPA about the sites (this is discussed further below). Some PRPs were involved in a partial settlement in 1983 concerning the Envirochem site, and some PRPs currently are defendants in litigation concerning Envirochem. All of these PRPs may be affected by the events described below, but different groups of PRPs may be affected in quite different ways.

Previously, EPA and the Justice Department dealt with the Envirochem and Northside sites separately. However, because the sites are adjacent and because the cleanup measures for these sites are interdependent, we now are addressing them together.

1. Background

Envirochem is the site of a former chemical recycling business which ceased operation in 1982. In 1983 EPA notified several hundred PRPs of their possible liability at the site. After negotiations, approximately 250 of these PRPs agreed to perform a cleanup of surface contamination at a cost of about \$2.9 million. EPA sued a number of PRPs who did not settle, and

later learned of additional PRPs. A total of approximately 250 Envirochem PRPs did not participate in this partial settlement. These PRPs are referred to as the Envirochem "nonsettlers." After the surface cleanup EPA began a study of groundwater contamination at the site.

The Northside Sanitary Landfill is next to Envirochem. At present Northside is used only for disposal of municipal solid waste, but in the past, the landfill also accepted hazardous waste. EPA previously sent notices to about 220 PRPs at Northside. Approximately an additional 80 PRPs are being notified for the first time by this letter. EPA has been studying groundwater contamination at Northside caused by the past hazardous waste disposal.

EPA recently completed its studies of groundwater contamination at the sites and of possible ways to remedy the contamination. EPA has recommended a remedy which, if implemented, would cost an estimated \$33.9 million. Under the Comprehensive Environmental Response, Compensation and Liability Act, 42 U.S.C. \$9601, et seq. ("CERCLA"), the PRPs may be liable either to perform, or to pay for, this remedy. EPA also has incurred approximately \$4 million in past costs at the sites for which the PRPs may be liable.

2. The Steering Committees

Because of the large number of PRPs, various groups of PRPs have formed steering committees. These committees coordinate the PRPs' activities, assist in negotiations between the PRPs and the government, and facilitate communications among the PRPs and between the PRPs and the government.

The activities of the steering committees are important and could affect all PRPs, including those who are not involved with a committee. For example, the committees have hired their own technical experts and may give comments to EPA about the proposed remedy. The committees may negotiate with the government about settlement. As the remedy selection process and negotiations progress, the committees may be in frequent contact with EPA and the Justice Department.

If you are already involved with a steering committee, now is an important time to be in contact with it. If you are not involved, you may wish to contact the appropriate committee. Contacts for the committees are as follows:

For the Envirochem settlers (those who signed the 1983 consent decree):

Norman W. Bernstein, Esq. Ford Motor Company The American Road Room 1123 Dearborn, Michigan 48126 (313) 322-4891

For the Envirochem nonsettlers (those who did not sign the 1983 consent decree, including both those who are, and those who are not, defendants in the lawsuit filed in 1983):

Lisa L. Fleming, Esq.
Jeffboat, Incorporated
1701 East Market Street
Jeffersonville, Indiana 47130
(812) 288-0293

For all PRPs at Northside:

John M. Kyle, Esq.
Bryan G. Tabler, Esq.
Barnes & Thornburg
1313 Merchants Bank Building
11 South Meridian Street
Indianapolis, Indiana 46204
(317) 638-1313

3. The Remedy Selection Process

EPA has conducted lengthy studies of groundwater contamination at the sites and of various ways to remedy the contamination. Documents known as the "Remedial Investigation" and "Feasibility Study" for each site contain the results of these investigations. A document known as the "Combined Alternatives Analysis" describes alternatives for remedying the contamination at both sites, and recommends one of these alternatives for implementation. All of these documents are publicly available. Copies have been given to the steering committees.

EPA's recommended alternative for remedying contamination at the sites consists of measures to prevent access to the sites, a multilayer cap over the sites to prevent contact by people and animals with contaminated soil and to prevent water from infiltrating, and a system to pump out and

treat contaminated landfill leachate and groundwater. EPA estimates the cost of this remedy at a present value of \$33.9 million. Some of the other alternatives listed by EPA cost more and some cost less.

The PRPs have an interest in the remedy because they may be legally liable to perform or pay for it. Other groups have other interests. For example, neighbors of the sites and other members of the general public wish to receive the full level of protection from hazardous waste contamination to which they are entitled under CERCLA.

EPA's remedy selection is not yet final. CERCLA establishes procedures for making the final remedy selection. Under these procedures EPA provides the public, including the PRPs, an opportunity to participate and express their views. This process is now underway. On December 17, 1986 EPA held a public meeting in Zionsville, Indiana to explain the recommended remedy and accept comments. FPA provided public notice of this meeting in the manner specified by CERCLA. Representatives of the steering committees attended.

This meeting opened a period for public comment on EPA's recommended remedy. The public comment period is scheduled to end on February 28, 1987. If members of the public, or the PRPs, wish to comment on EPA's remedy selection or otherwise express their views, they should do so within the public comment period.

Enclosed with this letter is a fact sheet prepared by EPA describing the sites, the remedy alternatives and their cost, and the remedy selection process. If you wish to contact EPA, page 6 of the Fact Sheet lists names, addresses and telephone numbers of individuals you may contact. You may also wish to contact one of the steering committees.

After the public comment period closes, EPA will evaluate the comments it received and make the final selection of a remedy. Timing is uncertain, but the final selection currently is scheduled for early June, 1987.

4. Future Events

The United States will give the PRPs an opportunity to design and implement the remedy ultimately selected. In addition to informal discussions which are taking place now, the United States may open a period of formal negotiations. The United States also will ask the PRPs to pay EPA's past costs. We expect to know by approximately June whether a settlement of these matters is likely to occur.

If no settlement is reached, the United States has two options. One is to file a lawsuit (or amend the existing Envirochem complaint) to require the PRPs to perform the remedy. The second option is for EPA to perform the remedy itself, and sue the PRPs to recover FPA's costs. If only some PRPs settle with the United States, they may sue PRPs who do not settle.

Please review this situation carefully. You may have much at stake.

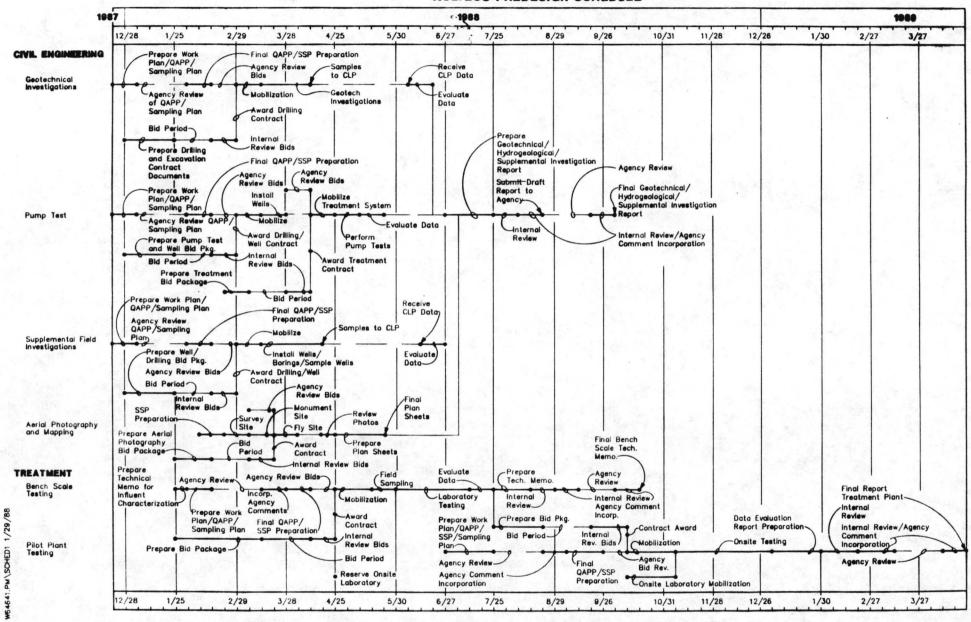
Sincerely,

Mark E. Grummer, Senior Attorney Land and Natural Resources Division U.S. Department of Justice Washington, D.C. 20530

Robert E. Leininger
Assistant Regional Counsel
U.S. Environmental Protection
Agency - Region V
230 South Dearborn Street
Chicago, Illinois 60604

Enclosure

NSL/ECC PREDESIGN SCHEDULE



E E E E CINCINNATI OH 452 E ENVIRONMENTAL PROTECTION AGENCY 230 SOUTH DEARBORN CHICAGO, IL 60604

OFFICIAL BUSINESS PENALTY FOR PRIVATE USE, \$300

NORWOOD BR FEB 45212

GENERAL POLYMERS CORP PO BOX 12168 CINCINNATI, OH 45212

Fold at line over top of envelope to the wight of the return address.

CERTIFIED

P 681 166 852

MAIL



SENDER: Complete items 1 and 2 when additions and 4. Put your address in the "RETURN TO" Space on the card from being returned to you. The return receipt delivered to and the date of delivery. For additional ferpostmaster for fees and check box(es) for additional serv 1. Show to whom delivered, date, and addressee's additional feet to the complete to the complete to the complete the complete to the complete the compl	reverse side. Failure to do this will preven fee will provide you the name of the pressive the following services are available. Co vice(s) requested.
3. A descend to:	4. Article Number ///
GENERAL POLYMERS CORP PO BOX 12168 CINCINNATI, OH 45212	Type of Service: Registered Insured Certified COD Express Mail Always obtain signature of addresse or agent and DATE DELIVERED.
5. Signature – Addressee X	8. Addressee's Address (ONLY if requested and fee paid)
6. Signature — Agent X	
7. Date of Delivery	